

*Kansas*  
**COUNTRY**Living

**IMPORTANT**

**YOUR BALLOT  
IS ON THE  
BACK COVER**

**RETURN BY  
APRIL 24**



2025

**ROLLING HILLS  
ELECTRIC  
COOPERATIVE  
PRINCIPAL  
OFFICE IN BELOIT**

**REGISTRATION  
5:30 P.M.**

**MEETING  
6:30 P.M.**

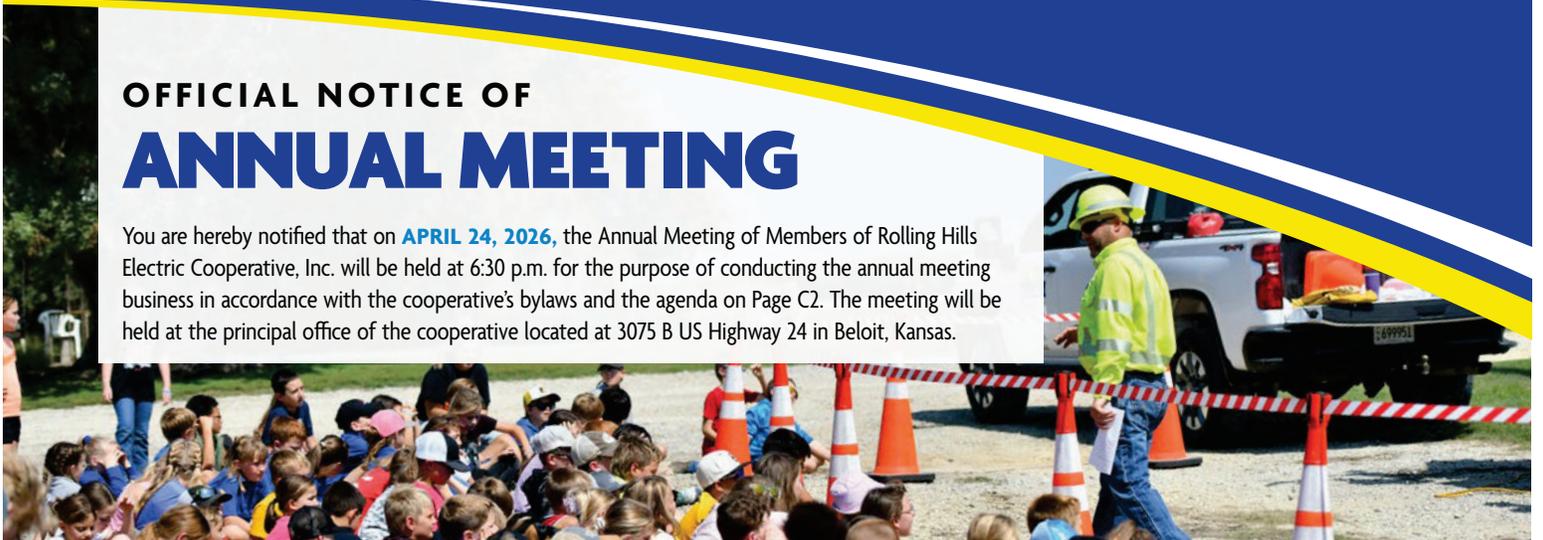


# ANNUAL REPORT

JOIN US ON **APRIL 24, 2026**

## OFFICIAL NOTICE OF ANNUAL MEETING

You are hereby notified that on **APRIL 24, 2026**, the Annual Meeting of Members of Rolling Hills Electric Cooperative, Inc. will be held at 6:30 p.m. for the purpose of conducting the annual meeting business in accordance with the cooperative's bylaws and the agenda on Page C2. The meeting will be held at the principal office of the cooperative located at 3075 B US Highway 24 in Beloit, Kansas.



## PROGRAM AGENDA

### 5:30 P.M.

Registration

Dinner

PROVIDED BY TEXAS RED'S  
SERVING SLICED BRISKET, PULLED PORK, CHEESY POTATOES, GREEN BEANS, CORN, LETTUCE SALAD, DINNER ROLL, AND DESSERT

### 6 P.M.

High Voltage Safety Demonstration

### 6:20 P.M.

Youth Tour Presentation

### 6:30 P.M.

Call to Order

Ascertain Quorum Present

Official Notice of Meeting

Introduction of Board of Trustees and Guests

### 6:45 P.M.

Voting Ceased

Minutes of 2025 Annual Meeting

President's Report

Treasurer's Report

Manager's Report

Guest Speakers

Member Questions or Comments

Trustee Election Results

New or Unfinished Business

Door Prize Drawings

Adjournment



## PRESIDENT'S REPORT

2025 brought a good deal of change to Rolling Hills. The system inventory project that was started in 2024 is complete, and while it was a major undertaking, it will better equip employees to fully account for assets "on the line." With 6,433 miles of line and 11,491 meters, this will be extremely valuable in fully understanding all we have and how best to maintain it.

This year also saw a new formula for billing members. Rolling Hills went to a rate system that takes into account a member's demand; while this is a different way of charging for usage, it also gives members more control over their bill. Even small changes in how and when we use electricity can result in lower costs for members. If anyone has questions regarding rates or the changes they can make to lower their demand, always feel free to reach out to Rolling Hills staff or a board member, and we will do our best to help.

Rolling Hills experienced significant staff changes in 2025, with the board regretfully accepting Jason Rabe's resignation as CEO/general manager in late November. The board, with the help of GreatCo-Ops, has been working to select the next CEO/general manager. We wish Jason the very best as he moves on to the next chapter.

Other staff changes included the

retirement of Brian Falk (44 years of service) and John Bailey (36 years of service). That is 80 years of experience between just two individuals! We wish them all the best!

We were happy to welcome the following new employees in 2025: Ryan Lively, journeyman; Logan Adams, journeyman; Braiden Weis, apprentice; Alex Bell, apprentice; Wyatt Bohnen, apprentice; Dylan Budig, apprentice; and Nick Meier, apprentice. We look forward to many years of service from these men as well.

I am also pleased to announce the following promotions: Tyler Roesti, operations assistant; Evan Keating, journeyman; Thomas Biery, journeyman; and Braden Burks, fourth-year apprentice.

Finally, I'd like to invite each of you to this year's annual meeting on April 24, 2026, at the headquarters in Beloit. It will be an evening of good food and fellowship, as well as an opportunity to learn more about your co-op. I hope to see you there!



**Michelle Brokes**  
Board President

“Even small changes in how and when we use electricity can result in lower cost for members.”

JOIN US FOR THE  
ROLLING HILLS ELECTRIC COOPERATIVE

# ANNUAL MEETING

**APRIL 24, 2026**

**REGISTRATION 5:30 P.M. | MEETING 6:30 P.M.**

**ROLLING HILLS ELECTRIC PRINCIPAL OFFICE IN BELOIT**

## FROM THE MANAGER: 2025 YEAR IN REVIEW

2025 was a successful year marked by meaningful improvements across our cooperative. Rolling Hills remains financially strong and focused on making prudent investments that benefit you, our members. As a locally owned and member-governed cooperative, we are deeply connected to the communities we serve. Our locally elected board and dedicated staff — many of whom are also members — make decisions with the best interests of our membership in mind. Together, we remain committed to our mission of improving quality of life by providing safe, reliable energy solutions.

We continue to see the value of a diverse energy portfolio through Kansas Electric Power Cooperative (KEPCo), which includes dependable sources such as natural gas, coal and nuclear, along with renewable energy from wind, solar and hydro. Cooperatives nationwide are working collaboratively to evaluate and develop new energy technologies. By investing strategically in new technology at the local level, Rolling Hills is improving workplace efficiency, cybersecurity and electric reliability, and maintaining a sustainable safety culture.

An asset audit of our external electric system began in 2025 and was completed in February 2026. This innovative process integrates multiple materials, design and billing system components. The audit includes photographs and GPS coordinates for every structure on our system, providing accurate data on pole counts, locations and structure types. These improvements support faster outage identification and response, more efficient field design and construction, and increased eligibility for Federal Emergency Management Agency (FEMA) reimbursement following major storm events. In March 2025, significant storms required the replacement of more than 500 poles and other infrastructure. We also added new load with the expansion of Central Valley Ag near Courtland.

Due to retirements and transfers, Rolling Hills hired 10 new employees in 2025 — representing approximately 25% of our workforce. To support this growth, linemen training has been strengthened through an improved apprentice training program.

Concern for the communities we serve remains a core

cooperative principle. Giving back is an important part of the cooperative difference, and we are proud to invest in our members and local communities.

We support students through youth leadership scholarships and educational trips that help develop leadership skills and broaden their understanding of government and cooperatives. Revolving loan funds also help improve the lives of our members by supporting local growth and economic development. We offer job shadowing opportunities for students interested in careers in the utility field.

Safety and education are key priorities. Our live-line electrical safety demonstrations teach students, emergency responders, and community groups how to stay safe around electricity. We participate in Kids Ag Day in surrounding counties, providing demonstrations and hands-on safety books for third- through fifth-grade students.

In addition, we stay active in our communities by participating in local parades and events, partnering with two neighboring cooperatives to host a free community meal while collecting food donations for our local food pantry, and making donations to area schools, 4-H, FFA and other student activities.

The board of trustees remains focused on monitoring our strategic plans to identify and prioritize challenges and opportunities. Our strategic goals are to maintain strong safety culture, ensure financial stability, provide economical and reliable power, build a positive employee culture, and keep members informed. While Rolling Hills strives to minimize rate changes, ongoing evaluation of our financial position is necessary to protect the cooperative's long-term operational and financial health. Trustees must ensure electric rates support reliable service, maintain financial stability, and minimize subsidization between member rate classes.

We belong to the people we serve. We are your neighbors, and we look forward to seeing you at the 2026 annual meeting.



**Tom Ruth**

## TREASURER'S REPORT



Corey Dlabal

The 2025 operating statement and balance sheet reflect total margins of \$1,806,186, including \$1,260,044 in operating margins from the sale of electricity to members. This represents an average margin of \$9.14 per meter per month or \$109.68 annually. Non-operating margins totaled \$546,142 and

included \$358,224 in capital credits allocated by Kansas Electric Power Cooperative (KEPCo), Cooperative Finance Corporation (CFC), and other organizations.

During 2025, \$507,877 in capital credits were retired through general retirements and payments to estates of deceased members. Rolling Hills Electric continues efforts to maintain a 30-year retirement cycle and has currently retired capital credits through a portion of 1999.

Interest payments totaling \$2,848,426 were made to CFC, and the cooperative met all required financial covenants for the year.

Capital expenditures budgeted for 2025 totaled \$219,695. In addition, due to supply chain constraints, approved capital purchases from prior years totaling \$810,000 were completed. These purchases included: fleet and field equipment consisting of two new 48-foot bucket trucks, one new 55-foot bucket truck, a pole trailer, two side-by-side trailers, three all-terrain vehicles, a skid steer with leveler attachment, a forklift and a GPS staking unit. In addition, several technology and security components were acquired, including a remit server replacement, boardroom projector, VPN upgrade, penetration testing services, security cameras at outpost locations, a copier stapler attachment, and scheduled computer replacements.

The accounting firm of Kelso Lynch, P.C., P.A. completed the 2025 annual audit and confirmed that all funds were properly accounted for in accordance with accepted accounting standards. The audit report is on file at the cooperative.

A complete treasurer's report will be presented at the annual meeting on **APRIL 24** in Beloit.

## BALANCE SHEET AS OF DEC. 31, 2025

ASSETS	2025	2024
Total Cost of Utility Plant	\$136,427,288	\$129,597,657
Less Estimated Depreciation	(\$44,564,973)	(\$41,912,746)
Net Utility Plant	\$91,862,315	\$87,684,911
Cash on Hand & Temporary Investments	\$860,898	\$1,110,342
Investments in Associated Organizations	\$9,797,992	\$9,548,969
Investments in Economic Development Projects	\$514,016	\$132,785
Accounts Receivable	\$2,592,729	\$2,595,595
Materials & Supplies	\$541,585	\$446,382
Interest Receivable	\$10,398	\$10,398
Misc Deferred Debits	\$1,633,811	\$772,357
<b>TOTAL ASSETS</b>	<b>\$107,813,744</b>	<b>\$102,301,739</b>
LIABILITIES		
Long-Term Debt	\$63,256,313	\$60,553,123
Accounts Payable	\$2,311,923	\$1,909,056
Consumer Deposits	\$195,108	\$192,975
Accrued Interest, Taxes, Insurance & Benefits	\$1,463,931	\$1,414,128
Other Deferred Credits	\$1,000,392	\$117,431
<b>TOTAL LIABILITIES</b>	<b>\$68,227,667</b>	<b>\$64,186,713</b>
EQUITY		
Membership Fees	\$17,020	\$17,560
Patronage Capital & Current Margins	\$35,276,711	\$34,953,584
Other Equities	\$4,292,346	\$3,143,882
<b>TOTAL EQUITY</b>	<b>\$39,586,077</b>	<b>\$38,115,026</b>
<b>TOTAL LIABILITIES &amp; EQUITY</b>	<b>\$107,813,744</b>	<b>\$102,301,739</b>

## OPERATING STATEMENT AS OF DEC. 31, 2025

REVENUE	2025	2024
Sales of Electric Energy	\$31,709,054	\$30,874,574
Miscellaneous Electric Revenue	\$259,438	\$231,833
<b>TOTAL REVENUE</b>	<b>\$31,968,492</b>	<b>\$31,106,407</b>
EXPENSES		
Wholesale Power Cost	\$16,826,991	\$15,999,156
Operations, Maintenance & Administrative Expense	\$5,926,843	\$6,074,582
Property & Other Tax Expense	\$1,628,218	\$1,485,330
Interest Expense	\$2,848,426	\$2,716,865
Depreciation & Amortization	\$3,477,970	\$3,289,702
<b>TOTAL COST OF ELECTRIC SERVICE</b>	<b>\$30,708,448</b>	<b>\$29,565,635</b>
Operating Margins	\$1,260,044	\$1,540,772
Non-Operating Margins	\$546,142	\$1,305,353
<b>NET MARGINS</b>	<b>\$1,806,186</b>	<b>\$2,846,125</b>

**13** SAFETY DEMOS

**890** ADULTS & CHILDREN REACHED



**\$31,709,054**

TOTAL kWh SALES REVENUE  
UP FROM \$30,874,574

**\$507,877**

CAPITAL CREDITS RETURNED TO MEMBERS  
AND FORMER MEMBERS.

\$8.5 MILLION SINCE CONSOLIDATION IN 2002.



**ROLLING IN THE NUMBERS**

**2025**



**38** SAFETY OBSERVATION VISITS



ALFALFA ELECTRIC, CHELSEY GUFFEY

**\$6,829,631**

INVESTED IN  
SYSTEM IMPROVEMENTS



**\$533,386**

INVESTED IN VEGETATION  
MANAGEMENT

**\$1,260,044**

IN OPERATING MARGINS

**\$136,427,288**

TOTAL UTILITY PLANT  
UP FROM \$129,597,657

**\$16,826,991**

TOTAL COST OF POWER  
UP FROM \$15,999,156

**PROPERTY TAXES BY COUNTY**

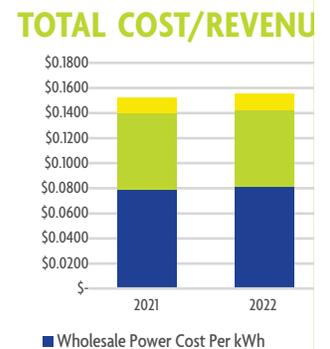
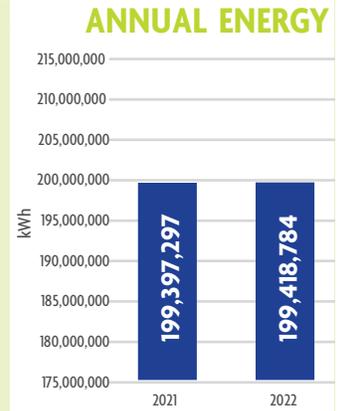
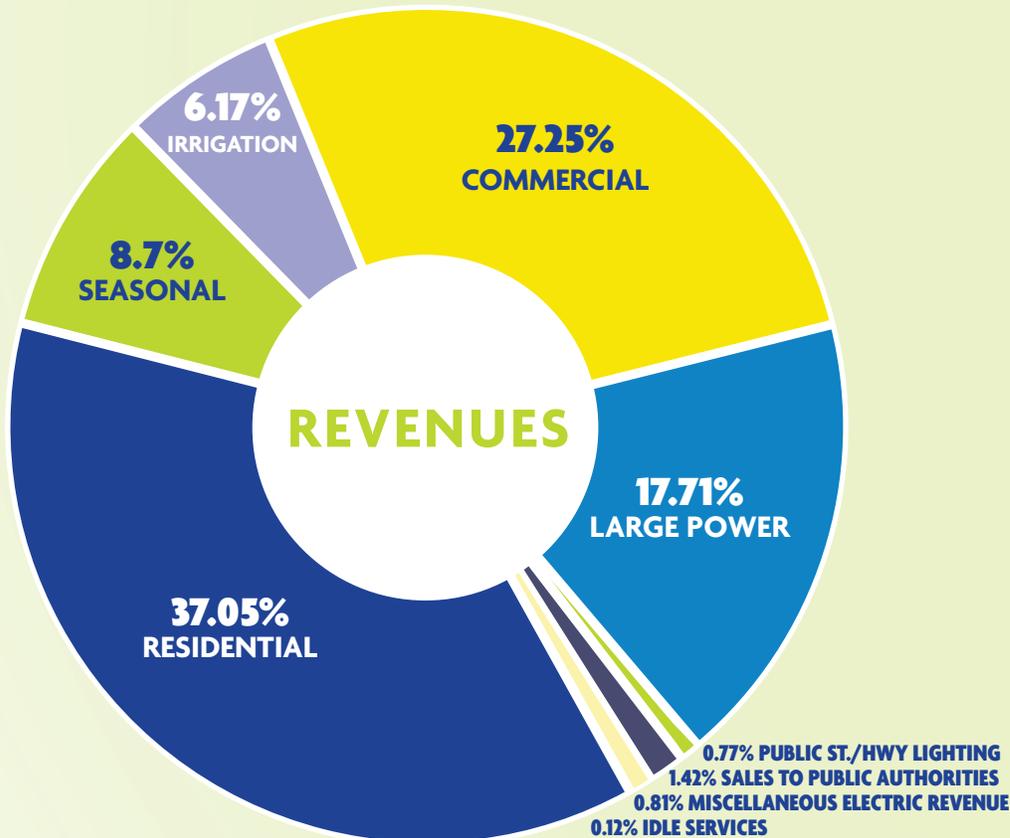
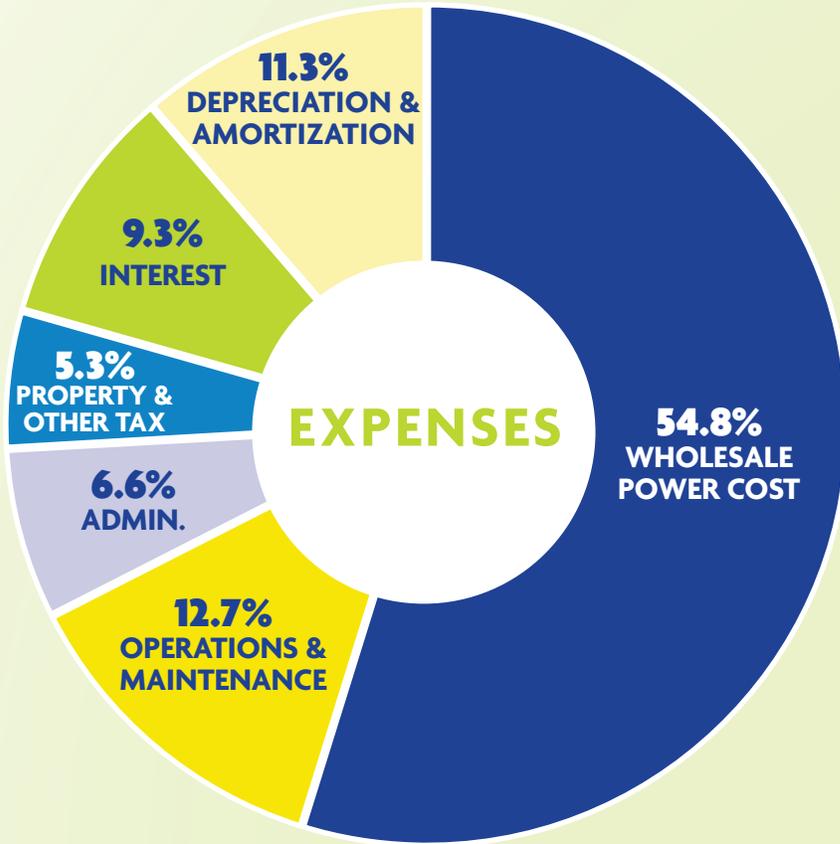
Mitchell	319,703	Russell	94,524
Republic	244,847	Washington	47,488
Ellsworth	215,506	Rooks	10,191
Osborne	190,531	Phillips	1,914
Jewell	166,470	Clay	1,501
Smith	148,359	Saline	603
Cloud	134,018	Barton	265
Lincoln	130,710	Ottawa	252

**TOTAL 2025 PROPERTY TAX (16 COUNTIES) \$1,706,881.72**  
(8.9% INCREASE OVER 2024)

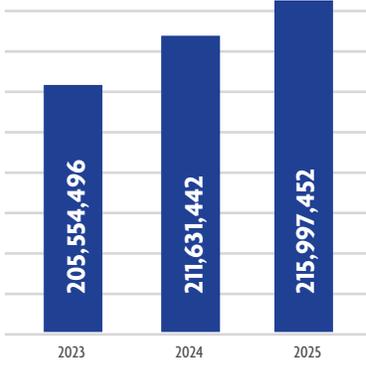
**2025 PROPERTY TAXES**

Rolling Hills Electric Cooperative will pay a total of **\$1,706,881.72 IN PROPERTY TAXES** for 2025. These amounts were assessed against assets such as electric lines, poles, building, and trucks owned by Rolling Hills. As a not-for-profit cooperative, Rolling Hills is exempt from income tax. The following is a listing of property taxes assessed by county for 2025.

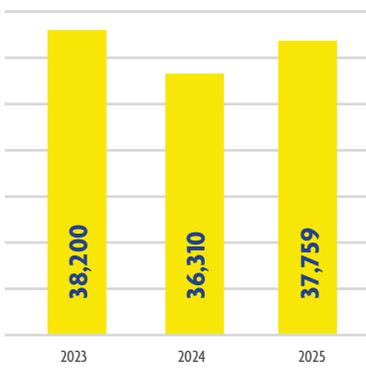
## FINANCIAL FACTS & FIGURES



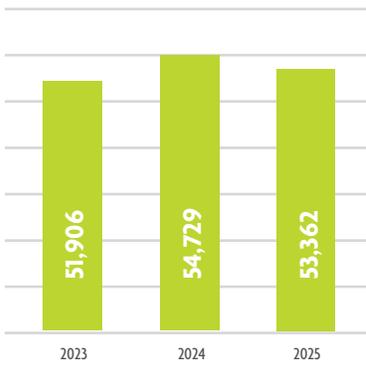
### SALES TO MEMBERS



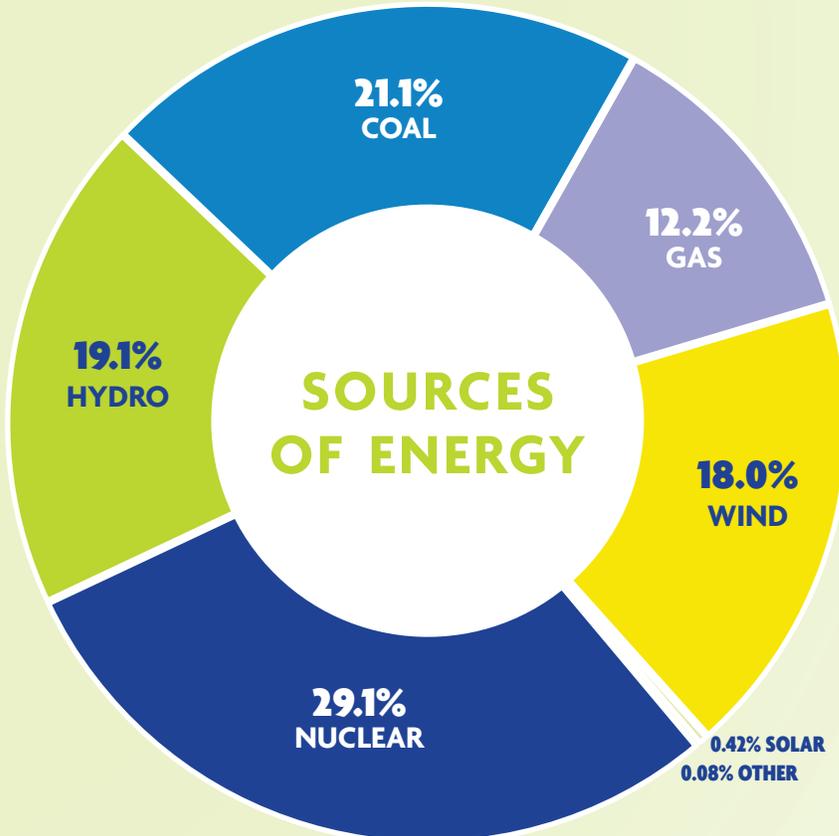
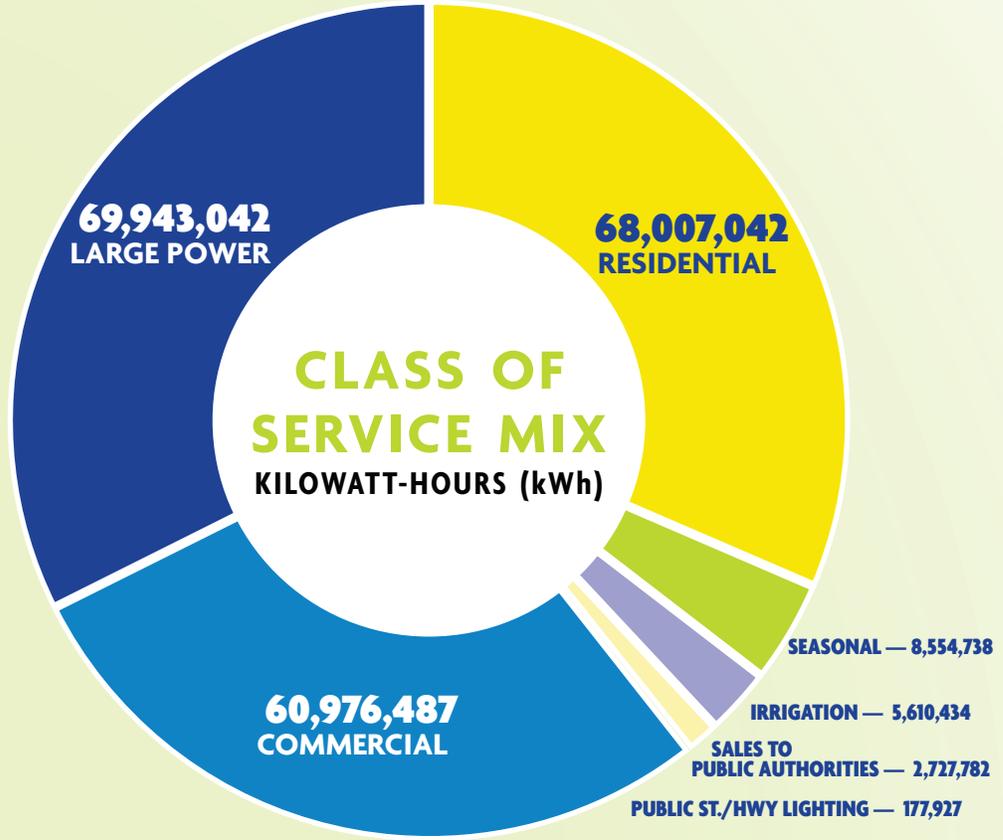
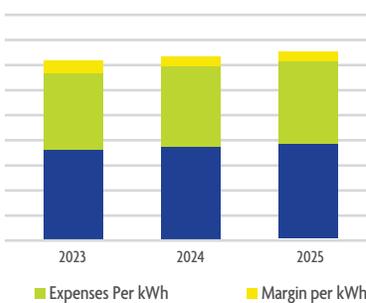
### PERCENT PEAK DEMAND



### PERCENT PEAK DEMAND



### EXPENSES PER KILOWATT-HOUR



## BOARD OF TRUSTEES



**Michelle Brokes**  
President  
Wilson | District 1



**Paul Wilson**  
Vice President  
Burr Oak | District 2



**Justin Trost**  
Secretary  
Concordia | District 3



**Corey Dlabal**  
Treasurer  
Wilson | District 1



**Eric Andersen**  
Trustee  
Jamestown | District 3



**Mike Brzon**  
Trustee  
Courtland | District 3



**David Dubbert**  
Trustee  
Beloit | District 2



**John George**  
Trustee  
Lebanon | District 2



**Sarah Goss**  
Trustee  
Kanopolis | District 1



**Tom Marr**  
Trustee  
Formoso | District 2

## OUR EMPLOYEES



**Logan Adams**  
Journeyman Lineman  
3 months | Ellsworth



**Jaden Atwood**  
Journeyman Lineman  
3 years | Beloit



**Cody Bacon**  
Electrician  
5 years | Beloit



**Adam Badger**  
Operations Assistant  
15 years | Beloit



**Braden Burks**  
Apprentice Lineman  
2 years | Beloit



**Kristi Clark**  
Operations Clerk  
7 years | Beloit



**Lisa Colson**  
Communications Specialist  
3 years | Beloit



**Remi Eilert**  
Membership Clerk/MSR  
3 years | Beloit



**Ryan Lively**  
Journeyman Lineman  
4 months | Ellsworth



**Marc Martin**  
Operations Manager  
37 years | Beloit



**Nick Meier**  
Apprentice Lineman  
7 months | Beloit



**Derek Miner**  
Journeyman Lineman  
3 years | Osborne



**Hudson Smith**  
Journeyman Lineman  
5 years | Beloit



**Scott Splichal**  
Safety Coordinator  
26 years | Belleville



**Trent Webb**  
Journeyman Lineman  
15 years | Osborne



**Braiden Weis**  
Apprentice Lineman  
1 year | Belleville



**Travis Wineinger**  
Foreman  
2 years | Beloit



**Justin York**  
Journeyman Lineman  
8 years | Osborne



**Justin Zerbe**  
AMI/IT Technician  
(Operations)  
7 years | Beloit



**Tyler Bailey**  
Foreman  
6 years | Beloit



**Angie Behymer**  
Accounting & MSR Manager  
8 years | Beloit



**Alex Bell**  
Apprentice Lineman  
8 months | Beloit



**Thomas Biery**  
Journeyman Lineman  
3 years | Belleville



**Wyatt Bohnen**  
Apprentice Lineman  
7 months | Ellsworth



**Dylan Budig**  
Apprentice Lineman  
7 months | Beloit



**Doug Errebo**  
Outpost Foreman  
18 years | Ellsworth



**Ryan Goheen**  
Journeyman Lineman  
2 years | Beloit



**JR Hynek**  
Journeyman Lineman  
7 years | Beloit



**Evan Keating**  
Journeyman Lineman  
3 years | Ellsworth



**Kevin Kolars**  
Outpost Foreman  
2 years | Belleville



**Loren Kraus**  
IT Specialist  
5 years | Beloit



**Blane Payeur**  
Foreman  
2 years | Beloit



**Tanya Peters**  
Billing Clerk/MSR  
8 years | Beloit



**Adrion Reed**  
Executive Services Manager  
15 years | Beloit



**Tyler Roesti**  
Operations Assistant  
18 years | Ellsworth



**Tom Ruth**  
Interim CEO/General Manager  
Beloit



**Ben Ruthstrom**  
Outpost Foreman  
28 years | Osborne

**6,601**  
MEMBERS

**22**  
UTILITY TRUCKS

**33**  
SUBSTATIONS

**16**  
COUNTIES SERVED

**37**  
EMPLOYEES

**130,000**  
APPROXIMATE NUMBER OF POLES

**11,491**  
ACTIVE SERVICES

**6,246**  
MILES OF DISTRIBUTION LINE

**187**  
MILES OF TRANSMISSION LINE

**1.8**  
MEMBERS PER MILE OF LINE

**THANK YOU TO OUR DOOR PRIZE SPONSORS**

- ▶ Altec
- ▶ Blue Cross Blue Shield
- ▶ Border States
- ▶ Cooperative Response Center (CRC)
- ▶ Emerald Transformer
- ▶ Foley Rental
- ▶ KEPCo
- ▶ KSI Engineering
- ▶ Power Equipment
- ▶ Premier Power, LLC
- ▶ Solida Tree Service
- ▶ Sunbelt Solomon
- ▶ T&R Electric Supply Company, Inc.

## MINUTES OF THE 2025 ANNUAL MEETING OF THE MEMBERS OF ROLLING HILLS ELECTRIC COOPERATIVE, INC.

The 2025 Annual Meeting of Rolling Hills Electric Cooperative, Inc., was held at the cooperative's principal office in Beloit, Kansas, on the 25th day of April 2025, commencing at 6:30 p.m.

Registration for the meeting began at 5:30 p.m. Before the meeting, members and guests enjoyed an outstanding meal by Texas Red's.

Scholarship winners Clay Guttery and Jolie Girard reported on their respective experiences at the Leadership Camp near Colorado Springs and the Electric Cooperative Youth Tour. Both expressed their sincere appreciation to the cooperative and its members for their scholarships and experiences.

**CALL TO ORDER.** The business meeting was called to order at 6:30 p.m. by the President.

**QUORUM.** President Brokes introduced cooperative Secretary Justin Trost, who announced the existence of a quorum with 105 members present in person and 173 through their ballots. President Brokes then announced the meeting was legally and duly called, and in session.

**TIMELY NOTICE.** The next item of business was establishing proof of timely mailing of the Notice of the Annual Meeting. It was noted that the Notice of the Annual Meeting, stating the date, time, location and purpose of the meeting was delivered by mail to the members on March 25, 2025. The notice was sent at least 10 days and not more than 35 days prior to the meeting. There being no objection voiced, a formal reading of the notice was waived. President Brokes directed that the Notice and Proof of Mailing thereof be filed with the minutes of the meeting.

President Brokes introduced and thanked the board of trustees and cooperative staff for all their work, dedication and efforts throughout the year. Past trustees were asked to stand and be recognized.

A motion was entertained by the chair to close balloting for the trustee elections and instruct the Tally Committee to complete the tabulation of the ballots and report back to the chair. The motion, duly seconded, was unanimously passed.

**APPROVAL OF MINUTES.** The next item of business was the reading and approval of the 2024 annual meeting minutes, which were included in the notice of the meeting. There being no objection voiced, a formal reading of the minutes was waived. A motion was then made, seconded, and passed, via voice vote, without dissent, approving the 2024 annual meeting minutes.

**PRESIDENT'S REPORT.** The President's Report was circulated to the members through the notice of the annual meeting. CEO/General Manager Jason Rabe

reported on the state of the cooperative and the past year's activities. The reports included:

- ▶ The cooperative's focus on safety, both for the staff and members. It was noted there had been reports of line or potential line contacts by members who stated they remembered how to safely respond based on the cooperative's safety demonstrations. At least 1,300 people have seen the safety demonstrations.
- ▶ The cooperative's loss of employees, through retirements, with 40, 36 and 31 years of service and institutional knowledge and the hiring of new linemen. Mr. Rabe noted the need for linemen and suggested it as a career opportunity for those who like living in the area and working outdoors.
- ▶ The aging and replacement of cooperative lines and equipment, some of which have seen decades of service.
- ▶ The creation of a work plan for future replacements and improvements to the cooperative system. It was noted that the cooperative has approximately 6,425 miles of distribution line and about 130,000 poles. It was further noted that material and equipment costs have escalated within the last 5 years, often by as much as 80% or more.
- ▶ Mr. Rabe reported that improvements to the cooperative's lines and distribution system, while coming at a cost, equate to greater system reliability.
- ▶ Electricity sales grew 4% from 2023 to 2024, increasing member equity.
- ▶ The distribution system is being inventoried and mapped using GPS and computer programs to identify the location of each of the cooperative's physical assets. The inventory helps provide a quick determination of outage locations, their causes and materials needed for repairs, allowing the cooperative to quickly order needed supplies and provide the data required by FEMA for reimbursement of storm-related repair costs. Mr. Rabe reported that the recent winter snowstorm cost the cooperative more than \$2 million.

Questions were sought from the members. There being none, Trustee Marr asked members to stand and give the linemen and staff an ovation for their long hours of work and dedication to restoring power to nearly a third of the system after the March snowstorm. Members happily complied.

Reagan McCloud, director of government relations with Kansas Electric Cooperatives (KEC), reported to the members. He noted that KEC provides support and services to member cooperatives, including safety and other training, as well as the publication of *Kansas Country Living* magazine. Mr. McCloud reported on the development of a plan to provide a

wildfire mitigation program to member cooperatives and to seek legislation to help address related issues. Mr. McCloud, as the KEC lobbyist, noted that the voice of nonprofit member electric cooperatives is often more closely listened to than the voice of for-profit groups or organizations.

Kevin Noblet, executive vice president and CEO of Kansas Electric Power Cooperative (KEPCo), then reported to the meeting. KEPCo is the power supplier for Rolling Hills. Mr. Noblet stated that the cost of the energy component of a member billing was likely less 10 years ago due to the amount of electric generation in place. However, other component costs of member billings, such as materials, equipment, labor and their related costs of operation, are significantly higher. Mr. Noblet stated he expects the electric component to increase soon due to growing demand for electricity and the failure of current electric generation to keep pace with demand. He stated that KEPCo strives to provide its members with safe, reliable and affordable electricity, noting that reliable and affordable are often in competition with each other.

**TREASURER'S REPORT.** The floor was given to cooperative Accounting and MSR Manager Angie Behymer to present the Treasurer's Report. Mrs. Behymer noted the CPA firm of Kelso Lynch completed the cooperative's audit. She then reviewed the cooperative's treasurer's report as published in the notice of the annual meeting. In summary, the balance sheet showed assets of \$102,301,739, constituting an increase in assets from 2023 of \$5,212,041, with liabilities of \$64,186,713, being an increase of \$2,816,006. Member equity increased by \$2,396,035, from 35,718,991 to 38,115,026. Total revenue for the year was \$31,106,407, with expenses of \$29,565,635, providing operating margins of \$1,540,772. Capital credits of \$635,598 were returned to members. Mrs. Behymer noted that the cooperative had another good year.

**REPORT OF TRUSTEE ELECTIONS.** President Brokes reported that the following persons were elected to the position of trustee:

District 1 — Position 2: **MICHELLE BROKES,**

District 2 — Position 2: **JOHN GEORGE**

District 3 — Position 2: **MIKE BRZON**

**NEW AND UNFINISHED BUSINESS.** President Brokes called for new and unfinished business to come before the meeting. There being none, the meeting proceeded to the drawing of attendance door prizes.

**ADJOURNMENT.** There being no further business to come before the meeting, it was duly adjourned.

**JUSTIN TROST, SECRETARY**

**MICHELLE BROKES, PRESIDENT**

## DISTRICT 1, POSITION 1



**COREY DLABAL, WILSON**

Corey Dlabal and his wife, Jennifer, live 6 miles southeast of Wilson. They have five children: a daughter, Abby, and four sons, Caleb, Chisholm, Quentin and Kyler. Corey was raised on the family farm near Wilson. He graduated from Wilson High School and Kansas State University with a bachelor's degree in agricultural economics and a minor in agronomy.

After graduating from K-State, Corey returned to Wilson and has worked at the Wilson State Bank for over 20 years as a loan officer and vice president. He also farms and helps his brother with the family farming and ranching operation. The Dlabals are members of the St. Wenceslaus Catholic Church in Wilson. They enjoy spending time with their kids and being involved with them in their school, sports and 4-H activities.

Dlabal has served on the Rolling Hills Electric board for the past nine years. He looks forward to learning more about Rolling Hills Electric in the future and serving on the board if reelected.

### REAPING THE BENEFITS OF BEING A CO-OP MEMBER

**CAPITAL CREDITS REFUNDED**  
**\$507,877**

**MORE THAN \$8.5 MILLION  
SINCE CONSOLIDATION IN 2002**



When a person establishes service with us, they become a member and are eligible for capital credits.



Capital credits represent a member's share of the co-op's margins during the time they have membership.



Capital credits are earned by every member based on the amount of their electric use.



At the end of the fiscal year, any funds (margins) remaining after expenses have been paid are allocated to Rolling Hills members.



The allocated funds are used as operating capital for system improvements and maintenance.



Every year, the board evaluates the financial condition of the co-op to determine if we can retire capital credits. When the board decides to retire capital credits, we calculate the amount owed to each member.



**ACTIVE MEMBER** accounts will receive a credit on their bill for their capital credits.

**FORMER MEMBERS** who received electricity during the time period being retired will be mailed a check.

# 2026 BOARD OF TRUSTEES ELECTION

## DISTRICT 2, POSITION 1

### DAVID DUBBERT, BELOIT



David Dubbert was born and raised in Tipton and currently lives west of Beloit. He is a graduate of Tipton Catholic High School, Kansas State University and the Graduate School of Banking at the University of Wisconsin-Madison. He currently serves as a senior vice president with the Bank of Tescott in Beloit, where he focuses on agricultural and commercial lending. David has worked in banking for 29 years and is also actively involved in farming, growing wheat, sorghum and soybeans.

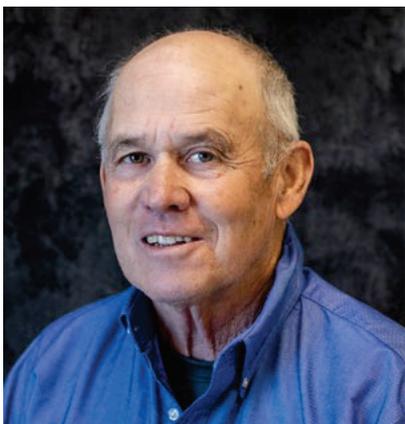
David and his wife, Jeri, have four

grown children and one grandchild. Their son, Trey, and his wife, Kennedy, live in Tulsa, Oklahoma, where Trey teaches and coaches basketball at Collinsville Public Schools. Their son, Davis, and his wife, Elise, reside in Park City, with Davis working for Koch Energy Services. Kail lives in Manhattan and is a mechanical engineer with Kansas Gas Services. Lauryn lives in Overland Park and works as a marketing and social media representative for Cornerstone.

David is proud to represent the members of Rolling Hills Electric.

## DISTRICT 2, POSITION 4

### TOM MARR, FORMOSO



Tom Marr is a lifelong resident of Jewell County. He graduated from Mankato High School in 1976 and earned a Bachelor of Science degree from Kansas State University in 1980.

He and his wife, Sherry, have one

son, Tyler, who lives nearby with his wife, Shiann, and both help on the farm whenever they can. The Marr family represents the fourth generation to farm land that has been in their family since 1893.

Tom operates a dryland farming operation that includes corn, soybeans, wheat, cover crops and a cow-calf herd. In 2007, their farm was recognized by the Jewell County Conservation District with the Banker's Award for soil conservation. One of his favorite hobbies is raising and training border collies to work livestock.

He is a member of the Kansas Farm Management Association and serves on the Jewell County Fair Board, the Formoso Fire District Board, and as a trustee for the Webber United

Methodist Church. Tom is also a member and past director of the Jewell County Prescribed Burn Group, where area cattle producers work together to safely burn pasture and CRP land. He has previously served on the boards of the Jewell County Farm Bureau, the Republic County Rural Water District, and the Jewell County Livestock Association.

Dependable and affordable electric service is especially important to Tom, as his farm — like many members' operations — is in a remote location. He is fiscally conservative and committed to keeping the cooperative financially strong. Tom would appreciate your vote and the opportunity to continue working hard to represent the members of Rolling Hills Electric.

# 2026 BOARD OF TRUSTEES ELECTION

## DISTRICT 3, POSITION 1



### ERIC ANDERSEN, JAMESTOWN

Eric Andersen grew up in the Jamestown and Concordia areas. He attended Cloud County Community College and later graduated from Kansas State University with a bachelor's degree in psychology. After spending several years working as a social worker in the mental health field, Eric returned to agriculture, where he farmed, raised cattle and operated a backgrounding feedlot.

In 1987, Eric began a career in financial services with Waddell & Reed. He and his wife of 39 years, Mona, operated an investment office in Concordia until his retirement in 2015. That same year, Mona passed away. They have two children: Jaime, an economics professor at Penn State University, and Chad, a senior analytics and automation developer with MLC Corporation in Nashville.

Eric remarried in 2019 and now lives on the family farm west of Concordia with his wife, Trudy. They enjoy traveling to their condo in Branson, camping in their fifth wheel, and visiting family in Tennessee and Pennsylvania. In his free time, Eric enjoys working on projects around his rural Jamestown home.

Eric is a past member and president of the NCK Electric Board of Trustees, which became part of Rolling Hills Electric Cooperative in 2002. He has more than 25 years of dedicated service to electric cooperatives.

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